



January 13, 2026

Large Power and Transmission Service Rate Components Effective January 1, 2026

Tri-State Generation and Transmission Association notified Empire Electric Association that the settlement process at FERC for their wholesale rate approved on August 1, 2024, has been completed. The settlement included an adjustment to how costs are allocated between energy and demand charges. Tri-State's approved rate is a formulary rate and allows them to specify the charges EEA will pay for power service in 2026 based on the budget their board approved in October of 2025. EEA had provided prior notice to Large Power and Transmission Service accounts of the expected overall increase of 7.5% in October.

EEA's Large Power and Transmission Service rates are also formulary rates and pass through purchased power costs EEA incurs serving individual Large Power and Transmission Service accounts. The new billing components shown below will be used to calculate your February 2026 billing statement for power delivered in January 2026:

Generation Demand Charge: \$16.01000/kW*

Transmission Demand Charge: \$11.86000/kW*

Energy Charge: \$0.03361/kWh

* The measured demand at EEA's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Peak Period. Tri-State's Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. EEA's tariffs are available at eea.coop/rates.

If you have any questions regarding the rate component change, please contact us at (970) 565-4444 or email energy_management@eea.coop.

Empire Electric Association, Inc.