

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>3A</u>
RESIDENTIAL SINGLE-PHASE ALL ENERGY		R1, R1N

AVAILABILITY:

Available for primary residences.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge: \$45.00 per month

Energy Charge: \$0.09452 per kWh

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>08/14/2023</u>
<u>08/11/2023</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>3B</u>
RESIDENTIAL SINGLE-PHASE TIME OF USE AND DEMAND		R1T, R1TN

AVAILABILITY:

Available for primary residences of customers who are not participating in programs that preclude them from being served under this tariff.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge: \$32.40 per month

On Peak Energy Charge: \$0.17027 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$2.74 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

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EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>4A</u>
GENERAL SERVICE SINGLE-PHASE ALL ENERGY		GS1, GS1N

AVAILABILITY:

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase at existing voltages.

RATE:

Grid Access Charge: \$42.50 per month

Energy Charge: \$0.10599 per kWh

Subject to any applicable franchise fees and/or sales tax

CONDITIONS OF SERVICE:

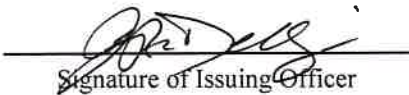
1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

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	General Manager		
	Title		

GENERAL SERVICE SINGLE-PHASE TIME OF USE AND DEMAND

GS1T, GS1TN

AVAILABILITY:

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase at existing voltages.

RATE:

Grid Access Charge: \$32.00 per month

On Peak Energy Charge: \$0.16607 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$6.92 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

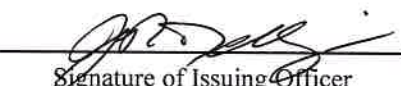
POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4B</u>
GENERAL SERVICE SINGLE-PHASE TIME OF USE AND DEMAND	GS1T, GS1TN	

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

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AVAILABILITY:

Available for all three-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase existing voltages.

RATE:

Grid Access Charge: \$51.87 per month

On Peak Energy Charge: \$0.15520 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$8.00 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes (single-phase) will be billed under the appropriate residential schedule, and usage for business purposes and three-phase residential service will be billed under this schedule and rate.

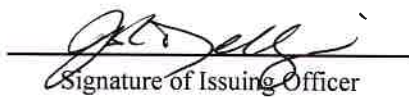
POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4C</u>
GENERAL SERVICE THREE-PHASE TIME OF USE AND DEMAND	GS3T, GS3TN	

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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<u>08/11/2023</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>01/01/2024</u>
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EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>5B</u>
IRRIGATION SINGLE-PHASE TIME OF USE AND DEMAND		IR1T, IR1TN

AVAILABILITY:

Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase irrigation at existing voltages.

RATE:

Grid Access Charge: \$33.00 per month

On Peak Energy Charge: \$0.16383 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$6.85 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

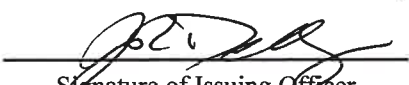
The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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	General Manager	Effective Date	<u>01/01/2024</u>
	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>5D</u>
IRRIGATION THREE-PHASE TIME OF USE AND DEMAND		IR3T, IR3TN

AVAILABILITY:

Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase irrigation at existing voltages.

RATE:

Grid Access Charge: \$48.90 per month

On Peak Energy Charge: \$0.14019 per kWh

On Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge: \$0.04185 per kWh

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge: \$8.00 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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	General Manager		
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LARGE POWER

LP1, LP1N, LP2,
LP2NAVAILABILITY:

Available to all customers who take service at voltages of 25 kV or below. Any such service requiring more than 75 kVA of equipment capacity must be served under this rate schedule.

TYPE OF SERVICE:

Three-phase or single-phase at existing voltages.

RATE:

Grid Access Charge: \$231.15 per month

Distribution Demand Charge: \$10.25 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Purchased Power Pass-Through Charges: The Customer will pay the costs incurred by the Cooperative in purchasing power, including energy charges, demand charges, power factor correction charges, and any surcharges, for delivery to the Customer, at the applicable wholesale rates in effect at the time of delivery. If, at any time during the term of service hereunder, a rate under which the Cooperative purchases power is changed, the Cooperative will make an instantaneous corresponding modification in the purchased power cost component of the rate for service to the Customer and the Customer shall pay for such service at the revised rate.

Purchased Power Cost Adjustment: The Cooperative's wholesale power supplier may from time to time true-up its actual costs to its revenue collected. In the event of an overcollection, the Cooperative will be issued a credit; in the event of an under-collection, the Cooperative will be issued a surcharge. When the Cooperative is issued such credits or surcharges, the Cooperative will adjust the Customer's purchased power transmission demand charge based on the following formula:

$$A = B/C$$

Where,

- A is the dollar amount the purchased power transmission demand charge will be adjusted. If the Cooperative was issued a credit, then the transmission demand charge will be reduced; if the Cooperative was issued a surcharge, then the transmission demand charge will be increased.
- B is the amount of credit or surcharge attributable to the Large Power rate class. The Cooperative will determine this amount using industry standard cost of service principles.
- C is the estimated number of purchased power transmission demand units for the Large Power rate class during the true-up period. The true-up period will normally be the 12 months that include and immediately follow the first month in which the Cooperative's wholesale power supplier issues a credit or surcharge to the Cooperative.

Subject to any applicable franchise fees and or sales taxes

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>6A</u>
LARGE POWER	LP1, LP1N, LP2, LP2N	

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

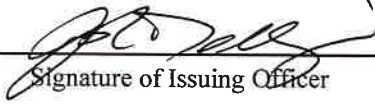
1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of twenty-five cents (\$0.25) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval <u>08/11/2023</u>	 <hr/> Signature of Issuing Officer <hr/> General Manager Title	Issue Date <u>08/14/2023</u> Effective Date <u>01/01/2024</u>
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TRANSMISSION SERVICE

TR1, TR2, TR1N,
TR2NAVAILABILITY:

Available to all customers who take service at voltages of 44 kV or above.

TYPE OF SERVICE:

Three-phase at existing voltages.

RATE:

Grid Access Charge: \$1,483.15 per month

Distribution Demand Charge: \$1.09 per kW of Distribution Billing Demand

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered.

Purchased Power Pass-Through Charges: The Customer will pay the costs incurred by the Cooperative in purchasing power, including energy charges, demand charges, power factor correction charges, and any surcharges, for delivery to the Customer, at the applicable wholesale rates in effect at the time of delivery. If, at any time during the term of service hereunder, a rate under which the Cooperative purchases power is changed, the Cooperative will make an instantaneous corresponding modification in the purchased power cost component of the rate for service to the Customer and the Customer shall pay for such service at the revised rate.

Purchased Power Cost Adjustment: The Cooperative's wholesale power supplier may from time to time true-up its actual costs to its revenue collected. In the event of an overcollection, the Cooperative will be issued a credit; in the event of an under-collection, the Cooperative will be issued a surcharge. When the Cooperative is issued such credits or surcharges, the Cooperative will adjust the Customer's purchased power transmission demand charge based on the following formula:

$$A = B/C$$

Where,

- A is the dollar amount the purchased power transmission demand charge will be adjusted. If the Cooperative was issued a credit, then the transmission demand charge will be reduced; if the Cooperative was issued a surcharge, then the transmission demand charge will be increased.
- B is the amount of credit or surcharge attributable to the Transmission Service rate class. The Cooperative will determine this amount using industry standard cost of service principles.
- C is the estimated number of purchased power transmission demand units for the Transmission Service rate class during the true-up period. The true-up period will normally be the 12 months that include and immediately follow the first month in which the Cooperative's wholesale power supplier issues a credit or surcharge to the Cooperative.

Subject to any applicable franchise fees and or sales taxes

POWER FACTOR:

TRANSMISSION SERVICE

TR1, TR2, TR1N,
TR2N

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

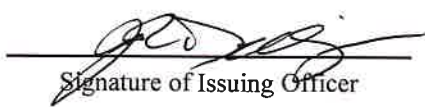
1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of thirty cents (\$0.30) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.
4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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