

## Large Power and Transmission Service Rate Components Effective January 1, 2025

Tri-State Generation and Transmission Association notified Empire Electric Association that their 2025 budget has been approved. Budget approval finalizes the input data for Tri-State's formulary rate and allows them to specify the charges EEA will pay for power service in 2025. Tri-State's individual rate components changed with total demand charges decreasing and the energy charge increasing. The overall impact is revenue neutral, meaning there is effectively no rate increase for 2025.

EEA's Large Power and Transmission Service rates are also formulary rates and pass through purchased power cost EEA incurs serving these two rate classes. The new billing components shown below will be used to calculate the February 2025 billing statement for power delivered in January 2025:

Generation Demand Charge: \$12.35000/kW\*
Transmission Demand Charge: \$11.51000/kW\*

Energy Charge: \$0.03537/kWh

\* The measured demand at EEA's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Peak Period. Tri-State's Peak Period is from 1:00 PM through 9:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

EEA's tariffs are available at eea.coop/rates. If you have any questions regarding the rate component change, please contact us at (970) 565-4444 or email <a href="mailto:eea.coop">eea.coop</a>.

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