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DESCRIPTION OF TERRITORY


All areas in Montezuma, Dolores and San Miguel Counties, Colorado, provided in P.U.C. Decision No. 47068 dated January 7, 1957

All areas in the City of Monticello, Utah and adjacent territory in San Juan County, Utah

INDEX TO MARGINAL SYMBOLS

R	To Signify Reduction
I	To Signify Increase
C	To Signify Changed Regulation
T	To Signify A Change In Text But No Change In Rate Or Regulation
N	To Signify New Rate Or Regulation
D	To Signify Discontinued Rate or Regulation

Date of Board Approval

06/11/2021


Signature of Issuing Officer

General Manager

Title

Issue Date 06/14/2021Effective Date 09/01/2021

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>3A</u>
RESIDENTIAL SINGLE-PHASE ALL ENERGY		R1, R1N

AVAILABILITY:

Available for primary residences.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge per month @ \$38.00

Energy Charge per kWh @ \$0.09452

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
<u>06/11/2021</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. 3B
RESIDENTIAL SINGLE-PHASE TIME OF USE AND DEMAND	R1T, R1TN	

AVAILABILITY:

Available for primary residences of customers who are not participating in programs that preclude them from being served under this tariff.

TYPE OF SERVICE:

Single-phase at available secondary voltage.

RATE:

Grid Access Charge per month @ \$32.00

On Peak Energy Charge per kWh @ \$0.14814

On Peak Period is from 12:00 PM (noon) through 10:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge per kWh @ \$0.04339

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge per kW of Distribution Billing Demand @ \$2.74

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:


Service under this schedule is limited to individual motors up to ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
<u>06/11/2021</u>	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4A</u>
GENERAL SERVICE SINGLE-PHASE ALL ENERGY		GS1, GS1N

AVAILABILITY:

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase at existing voltages.

RATE:

Grid Access Charge per month @ \$38.00

Energy Charge per kWh @ \$0.10599

Subject to any applicable franchise fees and/or sales tax

CONDITIONS OF SERVICE:

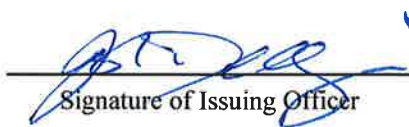
1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
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	Title		

AVAILABILITY:

Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase at existing voltages.

RATE:

Grid Access Charge per month @ \$32.00

On Peak Energy Charge per kWh @ \$0.13200

On Peak Period is from 12:00 PM (noon) through 10:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge per kWh @ \$0.04339

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge per kW of Distribution Billing Demand @ \$6.92

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4B</u>
GENERAL SERVICE SINGLE-PHASE TIME OF USE AND DEMAND		GS1T, GS1TN

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
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	General Manager		
	Title		

AVAILABILITY:

Available for all three-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase existing voltages.

RATE:

Grid Access Charge per month @ \$51.87

On Peak Energy Charge per kWh @ \$0.15300

On Peak Period is from 12:00 PM (noon) through 10:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge per kWh @ \$0.04339

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge per kW of Distribution Billing Demand @ \$8.00

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.
2. Customers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The Customer may make provision for two meters, in which case usage for residential purposes (single-phase) will be billed under the appropriate residential schedule, and usage for business purposes and three-phase residential service will be billed under this schedule and rate.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>4C</u>
GENERAL SERVICE THREE-PHASE TIME OF USE AND DEMAND		GS3T, GS3TN

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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<u>06/11/2021</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>5A</u>
IRRIGATION SINGLE-PHASE ALL ENERGY		IR1, IR1N

AVAILABILITY:

Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase irrigation at existing voltages.

RATE:

Grid Access Charge per month @ \$33.00

Energy Charge per kWh @ \$0.11132

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:


The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

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<u>06/11/2021</u>	Signature of Issuing Officer	Effective Date	<u>09/01/2021</u>
	General Manager		
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>5B</u>
IRRIGATION SINGLE-PHASE TIME OF USE AND DEMAND		IR1T, IR1TN

AVAILABILITY:

Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Single-phase irrigation at existing voltages.

RATE:

Grid Access Charge per month @ \$33.00

On Peak Energy Charge per kWh @ \$0.14774

On Peak Period is from 12:00 PM (noon) through 10:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge per kWh @ \$0.04339

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge per kW of Distribution Billing Demand @ \$6.85

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>06/14/2021</u>
<u>06/11/2021</u>	General Manager	Effective Date	<u>09/12/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>5C</u>
IRRIGATION THREE-PHASE ALL ENERGY		IR3, IR3N

AVAILABILITY:

Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase irrigation at existing voltages.

RATE:

Grid Access Charge per month @ \$48.90

Energy Charge per kWh @ \$0.11247

Subject to any applicable franchise fees and/or sales tax.

CONDITIONS OF SERVICE:

The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

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<u>06/11/2021</u>	Signature of Issuing Officer		
	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.		Sheet No. <u>5D</u>
IRRIGATION THREE-PHASE TIME OF USE AND DEMAND		IR3T, IR3TN

AVAILABILITY:

Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.

TYPE OF SERVICE:

Three-phase irrigation at existing voltages.

RATE:

Grid Access Charge per month @ \$48.90

On Peak Energy Charge per kWh @ \$0.15799

On Peak Period is from 12:00 PM (noon) through 10:00 PM daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak Energy Charge per kWh @ \$0.04339

Off Peak Period is all time that is not On Peak.

Distribution Demand Charge per kW of Distribution Billing Demand @ \$8.00

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Subject to any applicable franchise fees and or sales taxes

CONDITIONS OF SERVICE:

The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the Cooperative.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

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	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>6A</u>
LARGE POWER		LP1, LP1N, LP2, LP2N

AVAILABILITY:

Available to all customers who take service at voltages of 25 kV or below. Any such service requiring more than 75 kVA of equipment capacity must be served under this rate schedule.

TYPE OF SERVICE:

Three-phase or single-phase at existing voltages.

RATE:

Grid Access Charge per month @ \$231.15

Distribution Demand Charge per kW of Distribution Billing Demand @ \$10.25

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered.

Generation Demand Charge per kW of TPP/MCP Billing Demand @ \$10.0450

Transmission Demand Charge per kW of TPP/MCP Billing Demand @ \$8.9082

TPP/MCP Billing Demand is the measured demand at the Cooperative's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s (Tri-State's) Peak Period. Tri-State's Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

Energy Charge per kWh @ \$0.04120

Subject to any applicable franchise fees and or sales taxes

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of twenty-five cents (\$0.25) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>6A</u>
LARGE POWER		LP1, LP1N, LP2, LP2N

4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

POWER COST ADJUSTMENT CLAUSE:

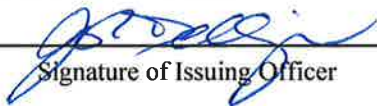
The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

		Issue Date	<u>06/14/2021</u>
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<u>06/11/2021</u>	General Manager	Effective Date	<u>09/01/2021</u>
	Title		

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>	<u>Sheet No. 7A</u>
SECURITY LIGHTING	R04, R14, R26, R27, C04, C14, C26, C27, L04, L14, L26, L27

AVAILABILITY:

Available to customers of the Cooperative for outdoor nighttime lighting use.

TYPE OF SERVICE:

Single-phase, 115 volts.

RATE:

- 175-watt mercury vapor, per lamp per month @ \$18.28.
- 100-watt high-pressure sodium, per lamp per month @ \$16.00.
- 250-watt high-pressure sodium, per lamp per month @ \$21.14.
- 140-watt light emitting diode (LED), per lamp per month @ \$16.27.

INSTALLATION FEE:

140-watt light emitting diode (LED), per installation @ \$500.00.
 Mercury vapor and high-pressure sodium lamps are not available for new installations.
 The lamp must be installed on an existing Cooperative-owned pole of sufficient height and where 115-volt service is available. If customer requests the lamp be installed at a location where adequate facilities do not presently exist, the Cooperative will prepare an estimate of the total costs of constructing the necessary facilities. The customer will be required to pay the estimated cost as a non-refundable aid-to-construction payment. After payment of the estimated cost, the Cooperative will then construct the necessary facilities. The said facilities will remain the property of the Cooperative.

CONDITIONS OF SERVICE:

The Cooperative owns, operates, and maintains security lights. The customer is responsible for damages caused by the customer's own intentional acts or negligence or that of third parties.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

		Issue Date	<u>02/12/2021</u>
Date of Board Approval	Signature of Issuing Officer		
<u>02/12/2021</u>	General Manager	Effective Date	<u>05/01/2021</u>
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.	Sheet No. 8
OVERHEAD STREET LIGHTING	S02, S03, S14, S30, S31, S31D

AVAILABILITY:

Available to municipal customers of the Cooperative for nighttime street lighting use.

TYPE OF SERVICE:

Single-phase, 115 volts.

RATE:

- 175-watt mercury vapor, per lamp per month @ \$17.89.
- 400-watt mercury vapor, per lamp per month @ \$36.49.
- 100-watt high-pressure sodium, per lamp per month @ \$13.66.
- 250-watt high-pressure sodium, per lamp per month @ \$27.11.
- 140-watt light emitting diode (LED), per lamp per month @ \$16.27.

CPI ADJUSTMENT CLAUSE:

The above rates will be adjusted annually based on increases in the CPI-U (All Urban Consumers) for the West size class B/C for All Items. The increase for each type of lamp will be calculated as follows:

$$(\text{Current CPI Index} - \text{Base CPI Index}) / \text{Base CPI Index} * 100 * \text{Base Rate}$$

The Base CPI Index is the 2020 index of 159.756. The Base Rate is the rate noted above for each type of lamp.

INSTALLATION FEE:


The municipality is responsible for all installation costs. The Cooperative will prepare an estimate of the total costs and the municipality will be required to pay the estimated cost as a non-refundable aid-to-construction payment. After payment of the estimated cost, the Cooperative will then construct the necessary facilities. The said facilities will remain the property of the Cooperative. Mercury vapor and high-pressure sodium lamps are not available for new installations.

CONDITIONS OF SERVICE:

The Cooperative owns, operates, and maintains street lighting systems. The municipality is responsible for damages caused by its own intentional acts or negligence or that of third parties.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule shall be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

Date of Board Approval		Issue Date	<u>02/12/2021</u>
<u>02/12/2021</u>	Signature of Issuing Officer	Effective Date	<u>05/01/2021</u>
	General Manager		
	Title		

EMPIRE ELECTRIC ASSOCIATION, INC.	Sheet No. 14A
TRANSMISSION SERVICE	TR1, TR2, TR1N, TR2N

AVAILABILITY:

Available to all customers who take service at voltages of 44 kV or above.

TYPE OF SERVICE:

Three-phase at existing voltages.

RATE:

Grid Access Charge per month @ \$1,483.15

Distribution Demand Charge per kW of Distribution Billing Demand @ \$1.09

The Distribution Billing Demand shall be the maximum average kilowatt load used by the Customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered.

Generation Demand Charge per kW of TPP/MCP Billing Demand @ \$10.0450

Transmission Demand Charge per kW of TPP/MCP Billing Demand @ \$8.9082

TPP/MCP Billing Demand is the measured demand at the Cooperative's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s (Tri-State's) Peak Period. Tri-State's Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

Energy Charge per kWh @ \$0.04120

Subject to any applicable franchise fees and or sales taxes

POWER FACTOR:

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of their maximum Distribution Billing Demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.
3. If service is furnished at primary distribution voltage, a discount of thirty cents (\$0.30) per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.

<u>EMPIRE ELECTRIC ASSOCIATION, INC.</u>		Sheet No. <u>14A</u>
TRANSMISSION SERVICE		TR1, TR2, TR1N, TR2N

4. The Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

POWER COST ADJUSTMENT CLAUSE:

The power cost adjustment applies to all billings under this rate schedule. The clause is described in Tariff No. 9 – Power Cost Adjustment Clause.

TERMS OF PAYMENT:

The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid by the due date.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the Rules and Regulations of the Cooperative as approved by the Cooperative’s Board of Directors, and any regulatory authorities having jurisdiction.

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