

The following is a summary of Empire Electric's rate tariffs effective on January 1, 2021, and is created for informational purposes only. Empire Electric's rates are cost based to provide efficient and reliable utility service, at reasonable rates. For inquiries regarding these rate schedules, please call 970-565-4444 or 800-709-3726.

**RESIDENTIAL SERVICE**  
 Empire Electric offers a standard residential rate that is designed so customers pay for energy used, plus a grid access charge.

<b>Residential (R1, RN)</b> Available to customers of the Cooperative for all residential uses subject to its established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to ten horsepower (10hp) unless otherwise approved by the Cooperative.	<b>Grid Access Charge</b>	<b>Energy Charge</b>
	(per month)	(per kWh)
	\$32.00	\$0.09599

The Power Cost Adjustment adder for the Residential rate class is \$0.00822 as of February 1, 2021.

**GENERAL SERVICE - SINGLE-PHASE AND THREE-PHASE**  
 Empire Electric offers the commercial and small industrial consumer a general service rate depending on service capacity. A commercial consumer can choose between single-phase or three-phase services requiring no more than 75 kVA of equipment capacity.

<b>General Service - Single-Phase (C1,C1N)</b> Available for all single-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.	<b>Grid Access Charge</b>	<b>Energy Charge</b>
	(per month)	(per kWh)
	\$32.00	\$0.10755

The Power Cost Adjustment adder for the General Service - Single-Phase rate class is \$0.00371 as of February 1, 2021.

<b>General Service - Three-Phase (C3, C3N)</b> Available for all three-phase non-irrigation services requiring no more than 75 kVA of equipment capacity.	<b>Grid Access Charge</b>	<b>Energy Charge</b>
	(per month)	(per kWh)
	\$51.87	\$0.11289

The Power Cost Adjustment adder for the General Service - Three-Phase rate class is \$0.00360 as of February 1, 2021.

**IRRIGATION SERVICE - SINGLE-PHASE AND THREE-PHASE**  
 Empire Electric offers irrigation services depending on service capacity. A consumer can choose between single-phase or three-phase services requiring no more than 75 kVA of equipment capacity.

<b>Irrigation Service - Single-Phase (IR1)</b> Available for all single-phase irrigation services requiring no more than 75 kVA of equipment capacity.	<b>Grid Access Charge</b>	<b>Energy Charge</b>
	(per month)	(per kWh)
	\$33.00	\$0.11289

The Power Cost Adjustment adder for the Irrigation Service - Single-Phase rate class is \$0.00643 as of February 1, 2021.

<b>Irrigation - Three-Phase (IR3)</b> Available for all three-phase irrigation services requiring no more than 75 kVA of equipment capacity.	<b>Grid Access Charge</b>	<b>Energy Charge</b>
	(per month)	(per kWh)
	\$48.90	\$0.11404

The Power Cost Adjustment adder for the Irrigation Service - Three-Phase rate class is \$0.01537 as of February 1, 2021.

**INDUSTRIAL LARGE POWER SERVICE**  
 Empire Electric offers a three-phase industrial large power service for not less than 37.5 kVA of equipment capacity.

**Industrial Large Power (LP3, LN1, LP4, LN2)**  
 Available to all services requiring not less than 37.5 kVA of equipment capacity.

Type of Service	Rate
Three-phase, 60 cycles, at existing voltages.	
Grid Access Charge per month	\$231.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @	\$10.25*
*If service is furnished at primary distribution voltage, a discount of \$0.25 per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.	
Generation Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	\$10.25
Transmission Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	\$9.09
Energy Charge per kWh per month	\$0.04204
The Distribution Billing Demand shall be the maximum average kilowatt load used for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.	
TPP/MCP Demand is the measured demand at Empire's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s Peak Period.	
Tri-State Generation and Transmission Association, Inc.'s Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing 1/2 hour ending 12:30 PM through the billing 1/2 hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.	

<b>TRANSMISSION SERVICE</b>	
<b>Transmission (TR2, TR3)</b> Available to all Customers who take service at voltages of 44 kV or above, for all types of usage, subject to the established Rules and Regulations.	
<b>Type of Service</b> Three-phase, 60 cycles, at existing voltages.	<b>Rate</b>
Grid Access Charge per month	\$1,483.15
Distribution Demand Charge per kW per month of Distribution Billing Demand @	\$1.09**
Generation Demand Charge per kW per month of Tri-State Peak Perior/MCP Billing Demand @	\$10.25
Transmission Demand Charge per kW per month of Tri-State Peak Period/MCP Billing Demand @	\$9.09
Energy Charge per kWh per month	\$0.04204
**If service is furnished solely through transmission equipment not owned by the Cooperative, a discount of \$0.30 per kW of Distribution Billing Demand shall apply to the Distribution Demand Charge.	
Either pulse data or register data from the meter may be used to determine kWh usage.	
The Distribution Billing Demand is the maximum average kW load used for any period of thirty (30) consecutive minutes during each month's bill.	
TPP/MCP Demand is the measured demand at Empire's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Generation and Transmission Association, Inc.'s Peak Period.	
Tri-State Generation and Transmission Association, Inc.'s Peak Period is from 12:00 PM (noon) through 10:00 PM (the billing 1/2 hour ending 12:30 PM through the billing 1/2 hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.	
<b>NET METERING</b>	
Offered to customers who receive service from the cooperative and install a customer-generator as defined by applicable net metering rules of the Colorado Revised Statutes C.R.S. 40-9.5-118. The connection of these customer-generators to the electrical grid shall be controlled by the applicable generator interconnection rules of the Colorado Public Utility Commission's 4 CCR 723-3 Rule 3667 or the Utah Public Service Commission's Rule R746-312, depending upon the location of the customer-generator.	
An interconnection agreement is required by the cooperative.	
Under this Schedule, a customer is subject to the identical rate structure and rate components that would have been assigned if the customer had not installed a customer-generator as well as any additional charges that may be imposed by the cooperative's wholesale supplier.	
<b>OTHER RATES AVAILABLE</b>	
Service under all rate schedules will be in accordance with the terms of the Electric Service Regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.	
<b>STREET LIGHTING</b>	
<b>Light Type - Rate Updated for Street Lighting on May 1, 2019</b>	<b>Rate (per month)</b>
175 Watt Mercury Vapor*	\$17.58
400 Watt Mercury Vapor*	\$35.86
100 Watt High Pressure Sodium	\$13.42
250 Watt High Pressure Sodium	\$26.65
*175 and 400 Watt Mercury Vapor lights are not available for new installations.	
<b>SECURITY LIGHTING</b>	
<b>Light Type</b>	<b>Rate (per month)</b>
175 Watt Mercury Vapor Lights* (existing and installed)	\$21.08
100 Watt High Pressure Sodium	\$15.35
250 Watt High Pressure Sodium	\$30.10
*175 Watt Mercury Vapor lights are not available for new installations.	
<b>FEE SCHEDULE</b>	
<b>APPLICABILITY:</b> These fees apply to all customers of the cooperative. These fees are only charged when certain conditions are met. Conditions for charging these fees are defined in Board Policies, the Rules and Regulations of the Cooperative or other documents approved by the Cooperative's Board of Directors.	<b>Rate</b>
Connect Fee	\$20.00
After Hours Connect Fee	\$45.00
Late Fee	\$4.00
Disconnect for Non-Payment Trip Charge	\$20.00
Return Check Fee	\$20.00
Meter Tampering Fee	\$250.00
Meter Reading Fee	\$54.80